

Public Service Commission of South Carolina Tariff Summary Sheet as of January 4, 2010

SCE&G - Gas

Tariff Service: Rate 34 - Large General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages	
E2009-431	12/30/09	1/4/10		
of December 17, 2009, SCE&G will recalculated gas cost factors. The n	adjust its cost of gas factors beginn	In compliance with Order No. 2006-6 ing with the first billing cycle in Janua \$0.78006 per therm for Residential, \$ neral Service.	ry 2010 to reflect the	
E2009-405	11/20/09	12/1/09	1	
gas factors beginning with the first	billing cycle in December 2009 to re	In compliance with Order No. 2006-6 eflect the recalculated gas cost factor n for Small/Medium General Service,	rs. The new total cost of gas	
E2009-382	11/9/09	11/9/09	1	
<u>Summary:</u> Filed in accorda November 2009, in compliance wit		or/> SCE&G files this rate, effecti	ve for the first billing cycle in	
E2009-285	9/24/09	10/1/09	1	
will be \$0.84571 per therm for Res General Service.	idential, \$0.72611 per therm for Sm	ect the recalculated gas cost factors. nall/Medium General Service, and \$0.	86287 per therm for Large	
E2009-248	8/24/09	9/1/09	1	
<u>Summary:</u> Filed in accorda 2009, in compliance with Order No		SCE&G files this rate, effective for th	e first billing cycle of September	
E2009-224	7/23/09	8/1/09	1	
gas factors beginning with the first	billing cycle in August 2009 to refle	In compliance with Order No. 2006-6 ct the recalculated gas cost factors. and \$0.	The new total cost of gas factors	
E2009-145	5/21/09	6/1/09	1	
gas factors beginning with the first	billing cycle in June 2009 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. The Medium General Service, and \$0.792	e new total cost of gas factors will	
E2009-60	3/19/09	4/1/09	1	
gas factors beginning with the first	billing cycle in April 2009 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.744	e new total cost of gas factors will	

Revision	Date Filed	Effective Date	# of Pages	
E2009-19	1/22/09	2/1/09	1	
gas factors beginning with the first	ance with PSC Order 2006-679. t billing cycle in February 2009 to ref	lect the recalculated gas cost facto	rs. The new total cost of gas factors	
E2008-426	12/19/08	1/5/09	1	
gas factors beginning with the first	ance with PSC Order 2006-679. t billing cycle in January 2009 to refle sidential, \$0.78119 per therm for Sm	ect the recalculated gas cost factors	s. The new total cost of gas factors	
E2008-356	10/17/08	11/1/08	1	
gas factors beginning with the first	ance with PSC Order 2006-679. t billing cycle in November 2008 to ren for Residential, \$0.78748 per therm	eflect the recalculated gas cost fac		
E2008-296	9/23/08	10/2/08	1	
gas factors beginning with the first	ance with PSC Order 2006-679. t billing cycle in October 2008 to reflo sidential, \$0.85864 per therm for Sm	ect the recalculated gas cost factor	s. The new total cost of gas factors	
E2008-260	8/21/08	9/8/08	1	
gas factors beginning with the first	ance with PSC Order 2006-679. t billing cycle in September 2008 to r			
factors will be \$0.95774 per therm General Service.	n for Residential, \$0.90034 per therm		e, and \$0.94148 per therm for Large	
•	n for Residential, \$0.90034 per therm 7/21/08			
General Service. E2008-207 <u>Summary:</u> Filed in accordagas factors beginning with the first		8/4/08 In compliance with Order No. 2006 of the recalculated gas cost factors	e, and \$0.94148 per therm for Large 1 5-679, SCE&G will adjust its cost of . The new total cost of gas factors	

 $\underline{\underline{\text{Summary:}}} \ \text{Filed in accordance with PSC Order 2006-679.}$ Revision to Rate 34

RATE 34

LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

	First	50 Dekatherms @	\$579.50	_
	Excess over	50 Dekatherms @		per Dekatherm
Commodity	Charge @		\$ 10.2939	per Dekatherm

DETERMINATION OF BILLING DEMAND

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$8.7483 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.